



# Distributed Energy Tariffs & Interconnection in Minnesota

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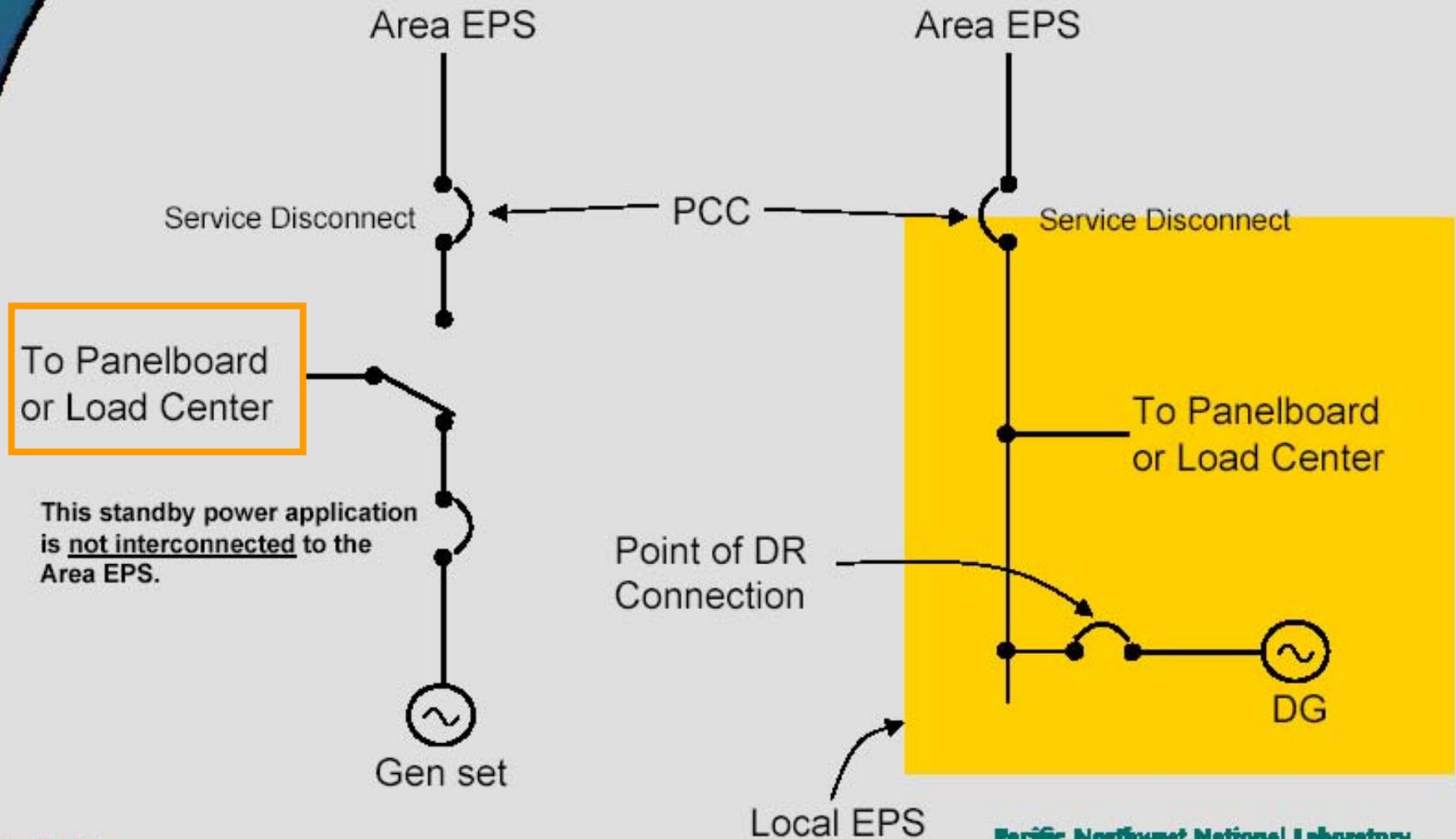
13 May 2003

# DG Interconnection

- Basics of Interconnection
- Current State of Interconnection in Minnesota

# Definitions

## What is an interconnection?



# Difference in Use/Benefits

## Generator Not Interconnected

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- Backup Power
- Interruptible Power
- Demand Reduction
- Few Operating Hours

## Generator Interconnected

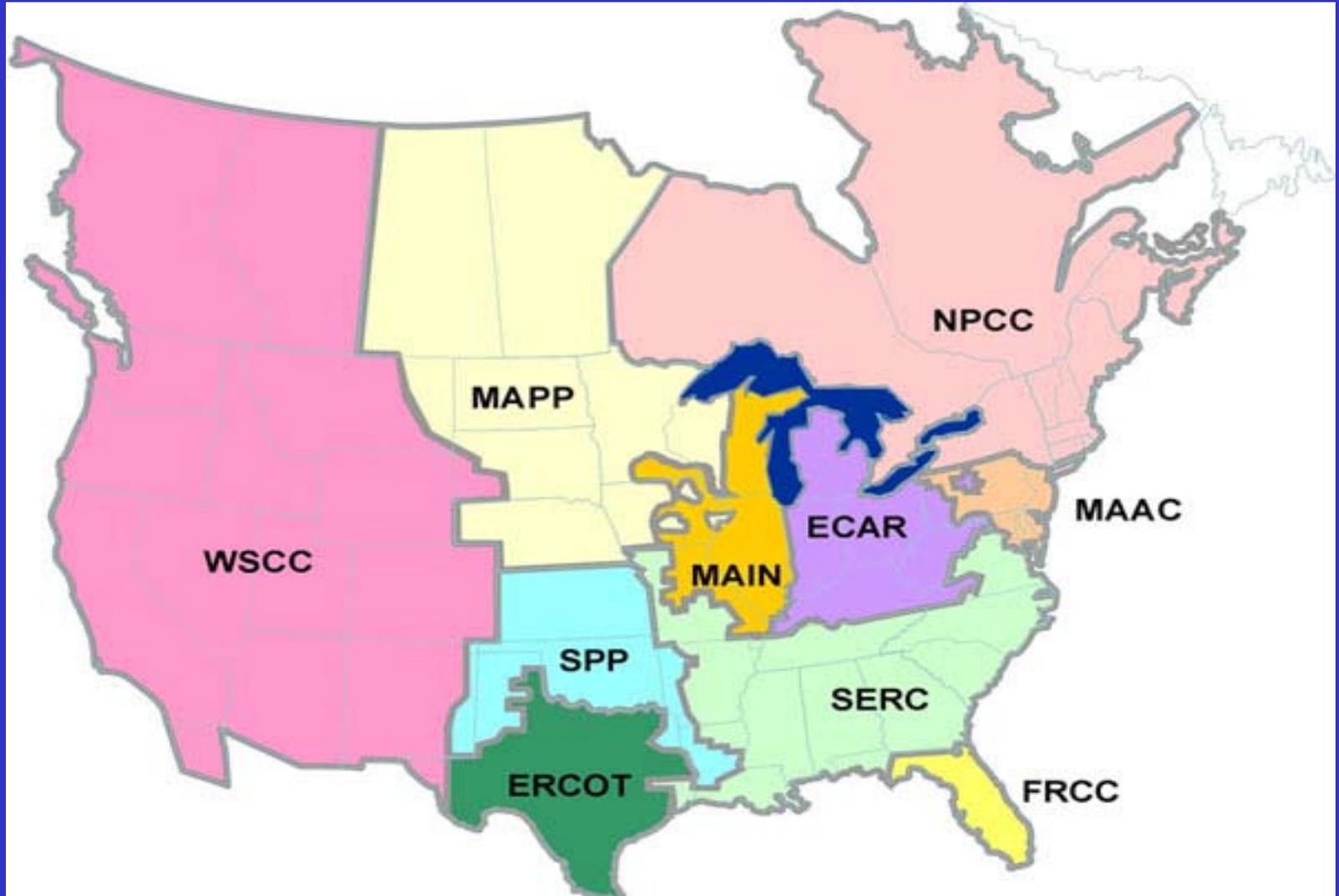
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- Reduce Demand and KWH
- Potential High Efficiency
- Many Hours
- Versatile Applications

# Interconnection

- **Electrically Connected**
- **Customer Generator in “Parallel” with utility grid.**
- **Power and Vars may flow from or into grid.**

# Regional Electric Grids

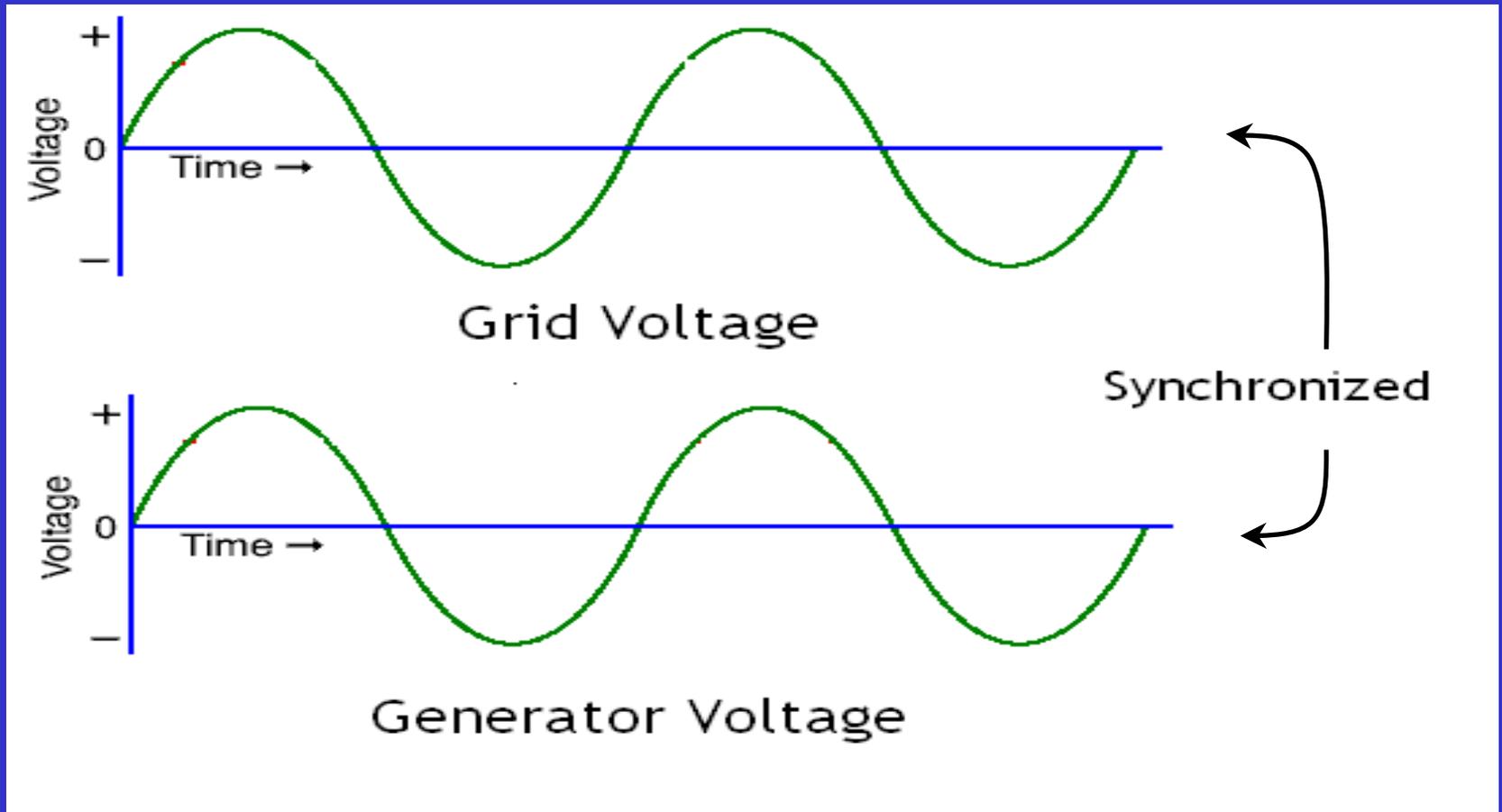


# Parallel Operation

- Your Generator is connected to and become a part of the Electric Grid.
- Frequency is controlled by the Grid.
- Voltage is controlled by the Grid – (local influence)

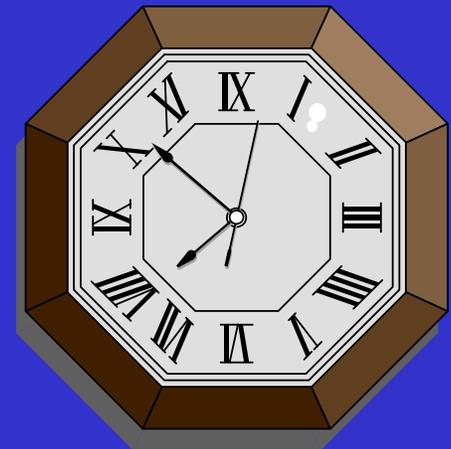
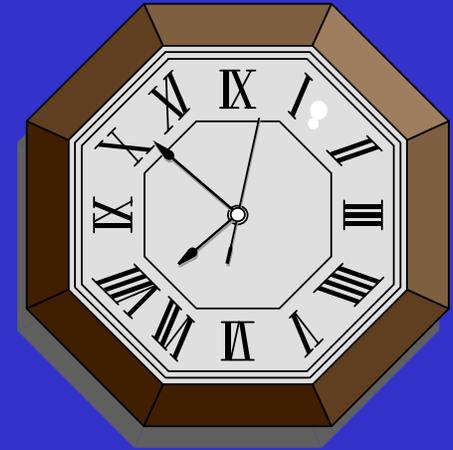
<u>Variable</u>	<u>Isolated</u>	<u>Paralleled</u>
Fuel	Speed	Power
Excitation	Voltage	Power Factor

# Synchronized Generator



# Why Interconnect?

- Keep your clocks on time.
- Reliability
- Flexibility
- Optimize DG size
  - Heat Recovery
  - Load
  - DG Equipment



# Typical Customer DG Equipment



Bill Eager



Trudy Forsyth

# Interconnection “Rules”

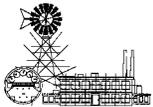
# Interconnection

## What are some Concerns?

- Safety Of Utility Workers
  - Prevent ***“Islanding”***
  - Lock out disconnect
- Protection of Utility and Customer Equipment
- Loss of Utility Revenue (Utility)
- Bureaucratic Delay (Customer)

# Current Interconnection Requirements in Minnesota

Interconnection Guidelines For  
**Parallel Operation of  
Customer-Owned Generation**



Revision 1  
April 1997

Northern States Power Company



Your Touchstone Energy® Partner 

DAKOTA ELECTRIC ASSOCIATION  
INTERCONNECTION  
REQUIREMENTS FOR  
CUSTOMER-OWNED GENERATION

MAY 2000



*INTERCONNECTION REQUIREMENTS*  
FOR  
*DISPERSED GENERATION*

October 26, 1999

**Every Utility Has Their Own Requirements -**

# Minnesota DG

- Historically utilities have been less than enthusiastic toward Customer DG
- Texas and New York establish standard rules for Interconnection
- 2001 Minnesota Energy Security and Reliability Act
- PUC to establish generic standard tariffs
- PUC setup two Work Groups
- Tariff Work Group, Technical Work Group
- Final reply comments to PUC June 27<sup>th</sup>

# Energy Security and Reliability Act – DG

- T&C's for interconnection and parallel operations
- Cost savings and reliability benefits
- Establish technical requirements that will promote safe and reliable parallel...
- Enhance ...reliability...efficiency ...

# Energy Security and Reliability Act – DG

- PUC to establish generic tariffs for interconnection and parallel operation
- Consistent with industry... federal and state ...standards
- Provide low cost standardized interconnection
- Establish standard agreements and applications

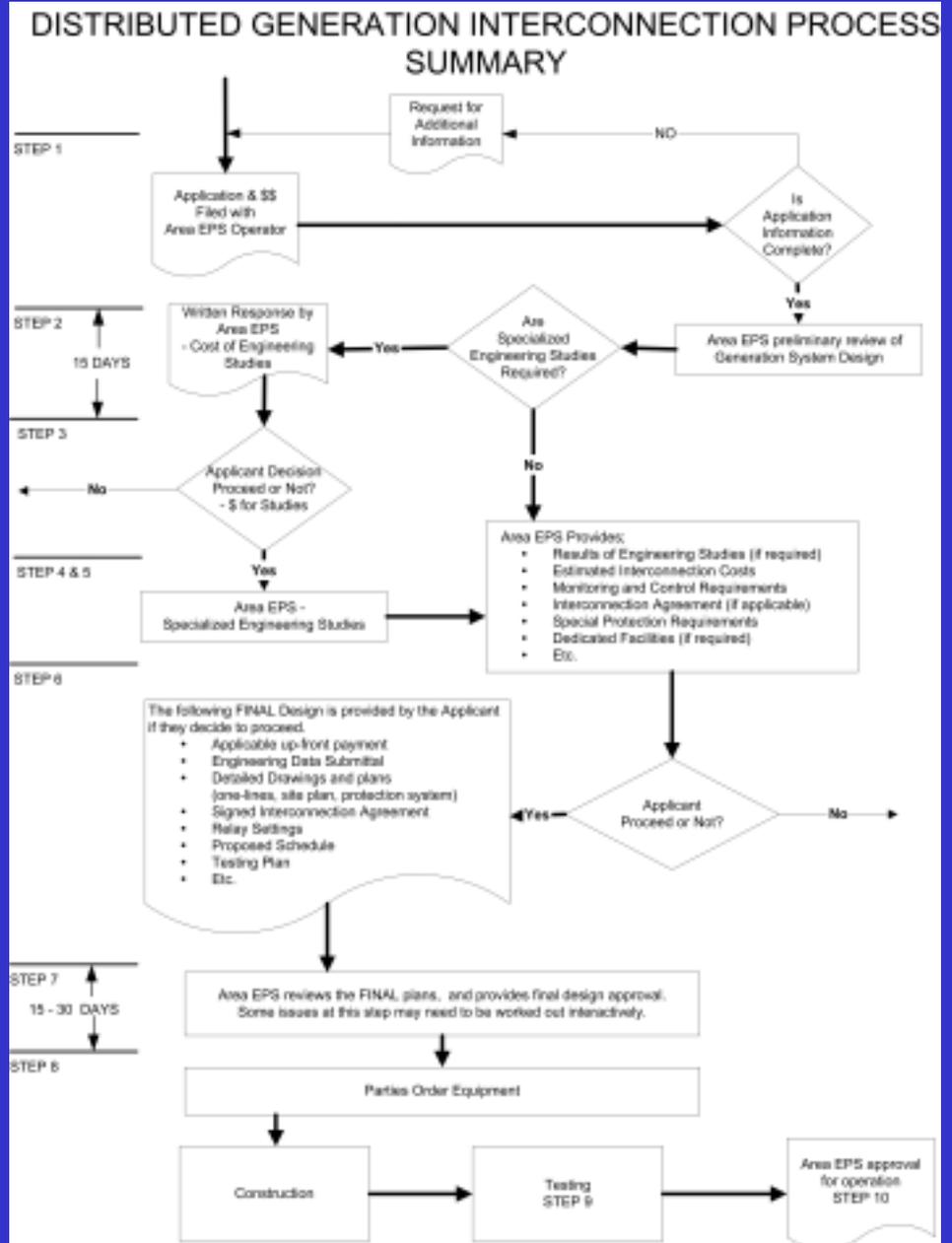
# Rates Work Group

- Guidelines for tariffs
  - Price for services such as: backup power, for maintenance, Supplemental services, standby charges
  - Price for power purchased by utility

# Technical Work Group

- Application Procedure
- Study Fees and Timelines
- Pre-certification of equipment
- Technical Requirements – relays, standards, etc
- Standard Contracts

# Example:



# National Codes

- **IEEE 1547 - Draft Interconnection Standard**
  - Technical only no fees or procedures
- **UL 1741 - Inverters**
- **UL 891 and UL 1558 - Paralleling Switchgear**
- **NFPA 70 – National Electric Code**

# IEEE P1547 Draft Standard for Interconnecting Distributed Resources with Electric Power Systems

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**This standard establishes criteria and requirements for interconnection of distributed resources (DR) with electric power systems (EPS).**

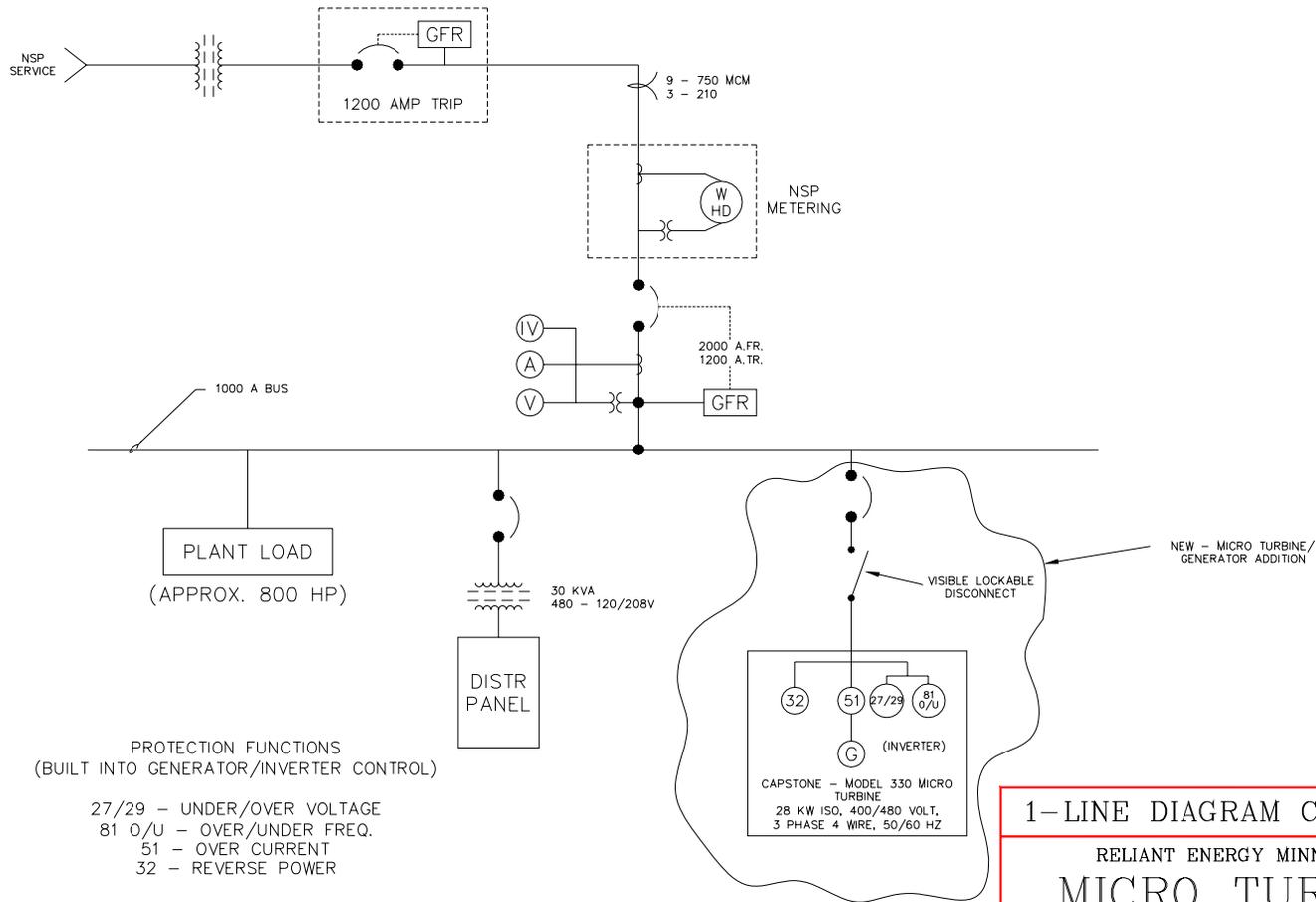
## **Purpose**

**This document provides a uniform standard for interconnection of distributed resources with electric power systems. It provides requirements relevant to the performance, operation, testing, safety considerations, and maintenance of the interconnection.**

# UL 1741

- Applies to DG using inverters
- Inverters are used with solar power, wind, fuel cells and micro turbines
- Best candidates for “pre-certification”

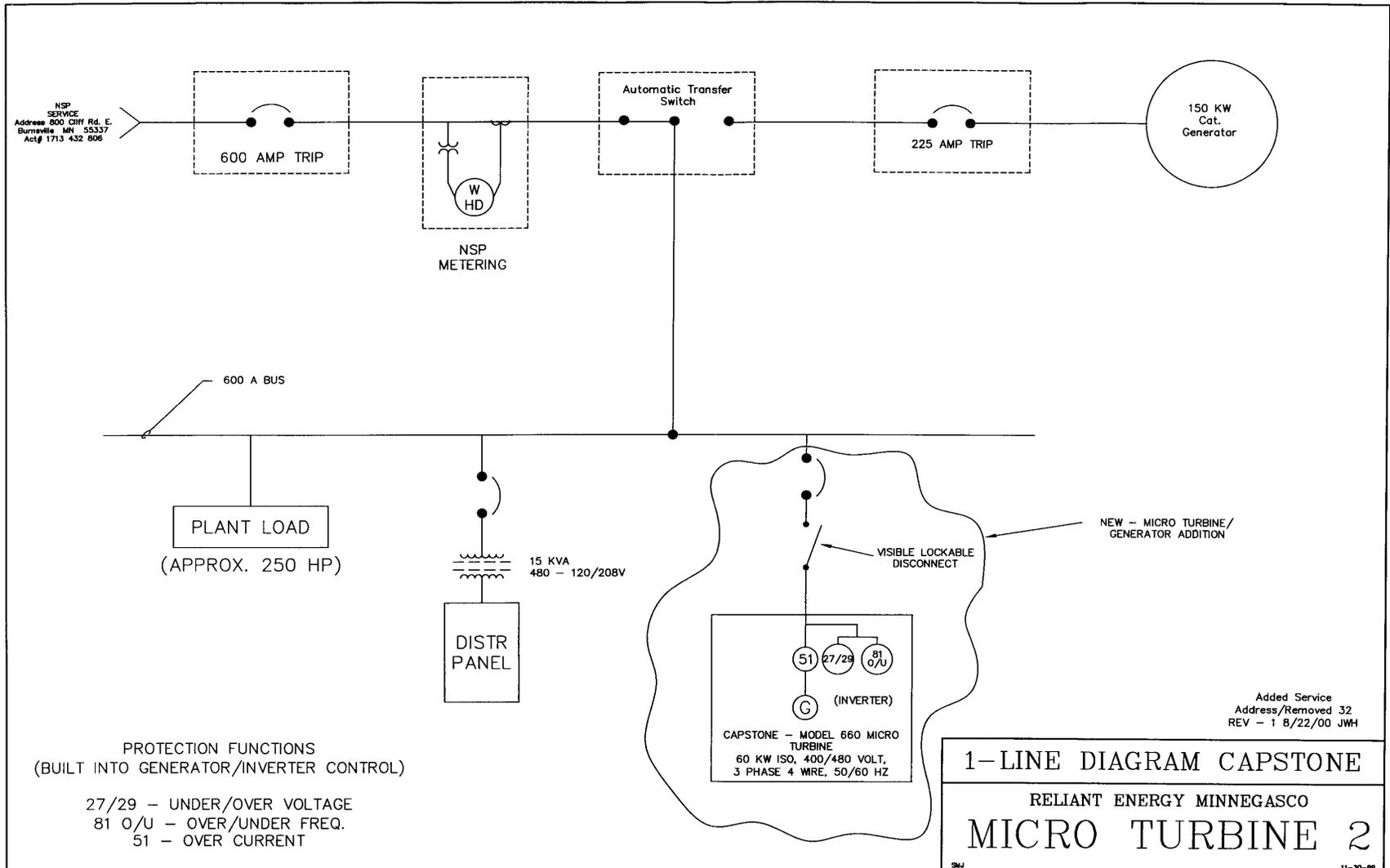
# Typical Interconnection 1-Line



1-LINE DIAGRAM CAPSTONE

RELIANT ENERGY MINNEGASCO  
MICRO TURBINE

# Typical Interconnection 1-Line



# Micro Turbine Connection



# Future of Interconnection in Minnesota

- PUC will establish generic tariffs
  - Outcome unclear
  - Utilities and DG proponents still have major difference of opinion
- Utilities create tariffs based on generic
- Customer attempt to use tariffs
- Impact of FERC unknown at this time

# Keys to Simplified Interconnection

- Minimum technical requirements to safeguard people
- Pre-certification
- Reasonable study fees with defined timelines
- Educated customers and regulators
- Cooperative relationships